

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)																																			
Details of the Billed Revenue From 01-Dec-2019 To 31-Dec-2019 (Provisional)																																			
		BILLING REPORT																		Adjustment										Summary					
S. No.	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁷	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁸	Number of bills	Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁷	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁸	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax, 8% surcharge and Pension Trust Surcharge	** Total Billed Amount Including E-Tax 8% surcharge and Pension Trust Surcharge	ABR □ (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR □ (Including E-Tax 8% surcharge and Pension Trust Surcharge)	Collection ⁹		
				MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs./Unit	Rs./Unit	Rs. Cr.		
1	Domestic																																		
1.1	Domestic																																		
1.1.1	Upto 2 KW Load	Rs. 20 / kW/ month																																	
	0-200 Units		Rs. 3.00/kWh																																
	201-400 Units		Rs. 4.50/kWh																																
	401-800 Units		Rs. 6.50/kWh																																
	801-1200 Units		Rs. 7.00/kWh																																
	>1200 Units		Rs. 8.00/kWh																																
1.1.2	2 to 5 KW Load	Rs. 50 / kW/ month																																	
	0-200 Units		Rs. 3.00/kWh																																
	201-400 Units		Rs. 4.50/kWh																																
	401-800 Units		Rs. 6.50/kWh																																
	801-1200 Units		Rs. 7.00/kWh																																
	>1200 Units		Rs. 8.00/kWh																																
1.1.3	5 to 15 KW Load	Rs. 100 / kW/ month																																	
	0-200 Units		Rs. 3.00/kWh																																
	201-400 Units		Rs. 4.50/kWh																																
	401-800 Units		Rs. 6.50/kWh																																
	801-1200 Units		Rs. 7.00/kWh																																
	>1200 Units		Rs. 8.00/kWh																																
1.1.4	15 to 25 KW Load	Rs. 200 / kW/ month																																	
	0-200 Units		Rs. 3.00/kWh																																
	201-400 Units		Rs. 4.50/kWh																																
	401-800 Units		Rs. 6.50/kWh																																
	801-1200 Units		Rs. 7.00/kWh																																
	>1200 Units		Rs. 8.00/kWh																																
1.1.5	Above 25KW	Rs. 250 / kW/ month																																	
	0-200 Units		Rs. 3.00/kWh																							</									

			BILLING REPORT																	Adjustment												Summary						
S. No.	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load	Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁷	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁸	Number of bills	Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁷	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁸	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax, 8% surcharge and Pension Trust Surcharge	** Total Billed Amount Including E-Tax 8% surcharge and Pension Trust Surcharge	ABR □ (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR □ (Including E-Tax 8% surcharge and Pension Trust Surcharge)	Collection ⁹						
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28=8+27	29=10+11+12+13+19+20+21+22	30=10+11+12+13+14+15+16+19+20+21+22+23+24	31=29/28	32=30/28	33			
9	Temporary Supply		1.09	39.16	16664	45.65	17987	3.34	3.59	0.62	2.13	0.00	0.18	0.22	0.10	0.12	0.00	12214	0.00	0.02	0.00	0.37	0.00	0.00	0.02	0.00	0.03	3.37	3.31	3.78	9.84	11.22						
9.1	Domestic Connections including Group Housing Societies			1.04			23.07	14662	2.08	2.25	0.10	0.85	0.00	0.06	0.08	0.04	0.05	0.00	10315	0.00	0.00	0.00	0.23	0.00	0.00	0.01	0.00	0.01	2.09	1.24	1.42	5.97	6.79					
9.2	For threshers during the threshing season			1.30			22.58	3325	1.26	1.34	0.52	1.28	0.00	0.12	0.14	0.07	0.07	0.00	1899	0.00	0.02	0.00	0.14	0.00	0.00	0.01	0.00	0.02	1.28	2.07	2.36	16.15	18.42					
9.3	All other connections including construction projects																																					
10	Charging Stations for E-Rickshaw/ E-Vehicle on Single Delivery Point			1.07	4.29	562	0.09	545	1.90	1.99	0.00	0.86	0.00	0.06	0.07	0.03	0.05	0.00	319	0.00	0.01	0.00	0.07	0.00	0.00	0.00	0.00	0.02	1.92	1.00	1.15	5.20	6.01	1.01				
10.1	Supply at LT			Rs. 4.50/kWh	1.07	4.29	562	0.09	545	1.90	1.99	0.00	0.86	0.00	0.06	0.07	0.03	0.05	0.00	319	0.00	0.01	0.00	0.07	0.00	0.00	0.00	0.00	0.02	1.92	1.00	1.15	5.20	6.01				
10.1.1	Peak Hours (ToD)										0.30																											
10.1.2	Off-Peak Hours (ToD)										0.23																											
10.2.1	Supply at HT			Rs. 4.00/kVAh																																		
10.2.1	Peak Hours (ToD)																																					
10.2.2	Off-Peak Hours (ToD)																																					
	Enforcement -E-Vehicle (See Note 3)								0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											0.00	0.00	0.00	10.40	12.02	0.00					
11	Own Consumption(See Note 4)			1.07	17.15	371	16.62	352	0.90	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.00					
12	Staff			1.05	9.66	3536	10.33	3712	0.89	0.96	0.05	0.10	0.00	0.01	0.01	0.01	0.01	0.00	548	0.00	-0.01	0.00	0.02	0.00	0.00	0.00	0.01	0.01	0.90	0.17	0.20	1.94	2.20	0.25				
13	MISUSE			1.26			2.87	270	0.16	0.16	0.10	0.23	0.00	0.02	0.03	0.01	0.01	0.00	39	-0.01	-0.12	0.00	0.00	-0.01	0.00	-0.01	0.00	0.00	0.15	0.22	0.25	14.65	16.62					
14.1	Prepaid - Domestic (See Note 5)																															5.25	5.99					
14.2	Prepaid - Non Domestic (See Note 5)																															13.15	15.04					
15	Other Adjustments (See Note 6)								0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	0.10	8.65	9.92	0.10					
16	Collection where Rate Category not found																											0.00	0.00	0.00	0.00	0.00	0.00	0.00				
17	(-)Open Access Charges											0.64	0.00	0.00	0.09	0.04	0.01	0.00													0.64	0.78						
	Grand Total			1.06	6064.87	1752450	6268.26	1770804	593.94	625.94	96.31	363.14	0.00	30.28	36.72	17.44	20.33	-71.05	682270	-0.01	2.07	0.01	24.50	0.16	0.08	1.16	-1.20	2.90	596.83	516.31	592.19	8.65	9.92	626.19				

* Tariff w.e.f 1-Aug-2019

** Excludes unbilled Revenue.

*** Figures are as on 31-Dec-2019.

Notes:

1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load.

2. Energy Charges includes rebates given.

3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.

4. Amount pertaining to own consumption has been computed at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total units sold during the month.

5.Units billed for prepaid consumers has been computed by dividing the amount collected from sale of token (net of amount billed) to specific consumer category by the average rate calculated for respective category.

6.Units pertaining to other adjustments has been computed by dividing the other adjustments amount by the average billing rate for the period.

7.Other Charges consists of TOD Surcharge / TOD Rebate.

8.Subsidy disbursed in the bills is in respect of target consumers.

9.Collection against temporary connection is included in respective tariff category